











DCUSA Change Declaration		At what stage is this document in the process?
<h1>DCP 292:</h1> <h2>Align DCUSA Schedule 15 table 3 to the CDCM tariff structure following the approval DCP 222 'Non billing of Excess Reactive Power Charges'</h2> <p><i>Date Raised: 10 February 2017</i></p> <p><i>Standard Change</i></p>		01 – Change Proposal
		02 – Consultation
		03 – Change Report
		04 – Change Declaration
<b>Purpose of Change Proposal</b> DCP 292 seeks to amend DCUSA Schedule 15 to reflect the CDCM tariffs introduced as a result of the approval of DCP 222 'Non billing of Excess Reactive Power Charges'.		
	DCUSA Parties voted on the Change Report and recommend: <ul style="list-style-type: none"> <li>that the change solution is accepted</li> <li>that the implementation date is accepted</li> </ul>	
	The DCUSA Parties determined that this Change Proposal should be implemented. DCUSA Parties voted to accept the implementation of <ul style="list-style-type: none"> <li>DCP 292</li> </ul>	
	Impacted Parties: Distribution Network Operators (DNOs)	
	Impacted Clauses: Table 3 in Schedule 15	

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Timeline		 Any questions? Contact: <b>Code Administrator</b>  <b>DCUSA@electralink.co.uk</b>  <b>02074323000</b> Proposer: <b>Lee Wells</b>  <b>lee.wells@northernpowergrid.com</b>  <b>+44 (0) 191 387 7157</b>														
<p>The timetable for the progression of the CP is as follows:</p> <p><b>Change Proposal timetable</b></p> <table><tr><th>Activity</th><th>Date</th></tr><tr><td>Initial Assessment Report Approved by Panel</td><td>14 February 2017</td></tr><tr><td>Change Report Approved by Panel</td><td>19 April 2017</td></tr><tr><td>Change Report issued for Voting</td><td>21 April 2017</td></tr><tr><td>Party Voting Closes</td><td>15 May 2017</td></tr><tr><td>Change Declaration Issued to Parties</td><td>17 May 2017</td></tr><tr><td>Implementation</td><td>29 June 2017</td></tr></table>			Activity	Date	Initial Assessment Report Approved by Panel	14 February 2017	Change Report Approved by Panel	19 April 2017	Change Report issued for Voting	21 April 2017	Party Voting Closes	15 May 2017	Change Declaration Issued to Parties	17 May 2017	Implementation	29 June 2017
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## 1 Summary

### What?

- 1.1 The Distribution Connection and Use of System Agreement (DCUSA) is a multi-party contract between electricity Distributors and electricity Suppliers and large Generators. Parties to the DCUSA can raise Change Proposals (CPs) to amend the Agreement with the consent of other Parties and (where applicable) the Authority.
- 1.2 Table 3 of Schedule 15 requires alignment to the published tariff structures (as presented in Annex 1 of a DNOs Charging Statement) which from 2018 will include six new generation tariffs following the approval of DCP 222.

### Why?

- 1.3 This will ensure the tariffs presented in Table 3 of Schedule 15 align to those published. The issues have been discussed at the February 2017 DCMF MIG where it was agreed that a straight forward Part 2 Matter CP would be raised to rectify the discrepancy between published tariffs and those presented in Schedule 15.

### How?

- 1.4 Amend Table 3 of Schedule 15 only, to make it more generic so that it can accommodate the tariffs due to be introduced by DCP 222 and any subsequent change which alters the relevant tariff structure.

## 2 Governance

### Justification for Part 2 Matter

- 2.1 DCP 292 has been classed as a Part 2 Matter therefore, Authority consent is not required.
- 2.2 This CP has been designated as a Part 2 Matter as this proposal is a housekeeping change to reflect that new tariffs are due to be introduced by DCP 222. This change will not alter charges nor will it amend the structure of the CDCM or Annual Review Pack (ARP) models, it is purely an amendment to Table 3 within Schedule 15.

### Requested Next Steps

- 2.3 DCUSA Parties voted that DCP 292 be accepted.

## 3 Why Change?

### Background of DCP 292

- 3.1 DCP 292 was raised by Northern Powergrid and seeks to amend DCUSA Schedule 15 to reflect the tariffs introduced as a result of the approval of DCP 222, and ensure that the information can be maintained without need for further DCPs in future where tariff structures may be affected. This change will therefore ensure that the tariffs presented in Table 3 of Schedule 15 align to those in the published models/Charging Statements and enable each DNO to populate the same information for the respective periods presented in their submissions.

## 4 Code Specific Matters

### Modelling Specification Documents

- 4.1 N/A

### Reference Documents

- 4.2 N/A

## 5 Solution

### DCP 292 Assessment

- 5.1 The DCUSA Panel recommended that the CP be progressed to the Change Report Phase as it is purely an amendment to Table 3 within Schedule 15. Table 3 of Schedule 15 has been amended to be generic, allowing the addition or removal of tariffs. When populated it can therefore include the six tariffs introduced as a result of the approval of DCP 222, in the order stipulated within the published model/Charging Statement itself.

## 6 Relevant Objectives

### Assessment Against the DCUSA Objectives

- 6.1 For a DCUSA Change Proposal to be approved it must be demonstrated that it better meets the DCUSA Objectives.
- 6.2 The CP form details which of the DCUSA Objectives the Proposer considered DCP 292 would better facilitate. At that time, the Proposer considered that Charging Objective One was better facilitated by DCP 292. However, following advice from the Panel the Proposer now considers that DCUSA General Objective 4 is better facilitated by DCP 292.

### Impact of the Change Proposal on the Relevant Objectives:

Relevant Objective	Identified impact
Objective Four - the promotion of efficiency in the implementation and administration of this Agreement and the arrangements under it.	Positive

- 6.3 Objective Four is better facilitated by DCP 292 because it ensures that Table 3 in Schedule 15 can be populated to reflect future changes to the published tariffs.

## 7 Impacts & Other Considerations

### Does this Change Proposal impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

- 7.1 Not applicable

### Consumer Impacts

- 7.2 No consumer impacts have been identified.

### Environmental Impacts

- 7.3 In accordance with DCUSA Clause 11.14.6, the Proposer assessed whether there would be a material impact on greenhouse gas emissions if DCP 292 were implemented. The Proposer did not identify any material impact on greenhouse gas emissions from the implementation of this CP.

## 8 Implementation

- 8.1 The proposed implementation date for DCP 292 is 29 June 2017.
- 8.2 DCP 222 was approved for implementation in April 2018, however, as Distribution Use of System (DUoS) charges have been published (in December 2016) which will take effect from 1 April 2018, the CDCM models currently in use include the tariffs which await implementation, and therefore when DNOs provide illustrative tariffs on a quarterly basis as part of their provision of cost information submissions, Table 3 of Schedule 15 needs to be updated at the earliest opportunity to ensure DNOs can reflect these in their published information. It was noted that this would allow DNOs to commonly produce their August 2017 provision of cost information forecasts and present illustrative tariffs within Table 3 of Schedule 15 consistent with those being implemented into the CDCM.

## 9 Legal Text

- 9.1 The legal text for DCP 292 has been reviewed by the DCUSA legal adviser and is provided as Attachment 1.
- 9.2 The legal text sets out the amendments made to Table 3 of Schedule 15 to include a generic heading so that tariffs can be populated in the order stipulated within the models without needing to amend the table again for additional or deleted tariffs.
- 9.3 The Proposer is satisfied that the legal text meets the intent of the change.

## 10 Voting

- 10.1 DCP 292 was issued to DCUSA Parties for Voting on 21 April 2017.

### DCP 292 – Recommendation

#### Part 2 Matter

#### Change Solution – Accept

- 10.2 For the majority of the Party Categories that were eligible to vote:

The number of groups in each Party Category which voted to accept the proposal was more than 65% of the total number of Groups in that Party Category which voted; and the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the proposal was more than 65%.

#### Implementation Date – Accept

- 10.3 For the majority of the Party Categories that were eligible to vote:

The number of groups in each Party Category which voted to accept the implementation date was more than 65% of the total number of Groups in that Party Category which voted; and the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%.

DCP 292	WEIGHTED VOTING (%)									
	DNO		IDNO/OTSO		Supplier		DG <sup>1</sup>		Gas Supplier <sup>2</sup>	
	A	R	A	R	A	R	A	R	A	R
Change Solution	100%	0%	100%	0%	100%	0%	N/A	N/A	N/A	N/A
Implementation Date	100%	0%	100%	0%	100%	0%	N/A	N/A	N/A	N/A

<sup>1</sup> No votes were cast in this category of Parties

<sup>2</sup> No votes were cast in this category of Parties

## 11 Recommendations

### DCUSA Parties Recommendation

DCUSA Parties recommend:

- that DCP 292 should be implemented
- that DCP 292 better facilitates the Relevant Objectives

### Attachments

- Attachment 1 – DCP 292 Legal Text
- Attachment 2 – Consolidated Responses